

Mississippi Canyon 252 Incident

Near Shore and Shoreline Stage I and II Response Plan

MOBILE SECTOR

Version 1.4

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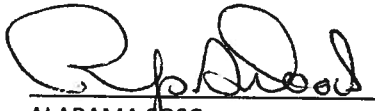
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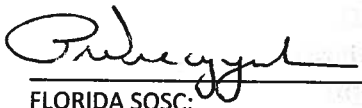
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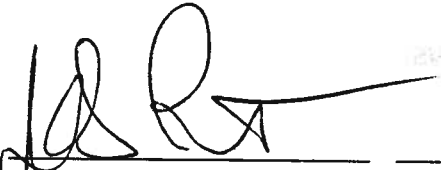
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ALABAMA SOSC: 5/8/2010
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FLORIDA SOSC: 5/8/2010
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BP: 5/8/2010
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Mississippi Canyon 252 Incident
Near Shore and Shoreline Stage I and II Response Plan
Mobile Sector

Prepared by:

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Executive Summary

There will be many shoreline areas that have a potential for oiling on a recurring basis. This plan is designed to address response to these varying conditions and consists of three stages:

- Stage I: On-water recovery of floating oil slicks in near shore waters
- Stage II: Initial cleaning of bulk oil from intertidal areas until the source is controlled
- Stage III: Removal of oil to habitat-specific cleanup endpoints once the source control is achieved.

The typical range of shoreline types that may be affected by oil in Mississippi (MS), Alabama (AL) and Florida (FL) include:

- Salt to freshwater marshes, including submerged aquatic vegetation (seagrass beds)
- Sheltered and exposed tidal flats
- Sand, sand/shell and shell beaches
- Sheltered and exposed man-made structures (e.g., riprap, seawalls, piers, bulkheads) in both industrial and residential areas

Shorelines in the area of potential impact will be assessed using the Shoreline Cleanup Assessment Team (SCAT) process. The SCAT teams conduct aerial reconnaissance and ground surveys to identify and document the extent of oiling throughout the impacted area using standard terms and forms. This information is submitted for review by the Environmental Unit, considering guidance of minimization measures provided by the US Fish and Wildlife Service, the National Marine Fisheries Service, and National Park Service, then to Operations for inclusion in the Incident Action Plan and implementation.

Stage I: On-Water Recovery of Floating Oil Slicks in Near Shore Waters

This type of response is included because it will be conducted in and around extensive areas of broken and fragmented wetlands where the intertidal zone is very narrow. On-water recovery mechanisms include:

- Oil removal using skimming systems;
- Oil removal using vacuum systems (in areas too shallow to use skimmers);
- Booming to temporarily contain mobile slicks; and
- Other appropriate methods.

Stage II: Initial Cleaning of Bulk Oil from Intertidal Areas Until the Source is Controlled

Bulk oil is to be removed using a variety of options. The table contained in this plan describes general cleanup guidelines along with allowable cleanup methods and constraints by shoreline type.

The following conditions are exceptions to these general Stage II guidelines. These exceptions require site-specific treatment evaluation, recommendations by SCAT, and approval by stakeholders prior to incorporation into the response.

- Areas highly sensitive to any cleaning activity.
 - Examples include: Interior marsh oiling which is only accessible by vegetation cutting and/or use of boardwalks; oil penetration into muddy tidal flats, etc.
- Areas particularly sensitive to oiling may require cleaning to a Stage III level on a repeated basis for the duration of the re-oiling period to minimize environmental damage until source control is achieved.
 - Examples include: areas of high environmental significance (e.g., turtle nesting areas), or high amenity value (e.g., high-use tourist beaches/waterfront parks, local residential areas).
- During this initial-ongoing period before source control is achieved, some areas may be (or become) sensitive to either repeated cleaning, or repeated oiling. Shoreline areas will be monitored and the cleaning adjusted (either down or up) to ensure that this possibility of damage is minimized.
- In areas where there is a very low probability of re-oiling, decisions will be made as to when Stage III cleaning will commence.

Stage III: Cleaning to Meet Habitat-specific Endpoints

Once source control has been achieved and the bulk of the remaining oil has come ashore, a detailed shoreline cleanup and assessment team (SCAT) process will be fully implemented, working with appropriate agencies to establish for every shoreline segment the following:

- the nature and degree of oiling,
- appropriate cleaning techniques,
- agreed cleanup endpoints, and
- a formal signoff procedure.

1.0 Introduction

The purpose of this near shore and shoreline response plan is to describe the process by which guidance on priorities, methods, and constraints will be generated and used to ensure the effective cleanup of oil in these habitats under the management of the Unified Command. The Mississippi Canyon 252 (MC 252) oil release incident is currently ongoing. Therefore, this near shore and shoreline response plan is subject to an adaptive management strategy so that as oiling conditions change and resource protection priorities are revised, modifications to this plan will be made accordingly. The plan consists of three (3) stages:

- Stage I** On-water recovery of floating oil slicks in near shore waters
- Stage II** Initial removal of bulk oil from intertidal areas until the source is controlled
- Stage III** Removal of oil to habitat-specific cleanup endpoints once the source control is achieved

Stage III is intended to finalize shoreline cleanup in specific habitats that may be adversely affected by oil and will follow procedures detailed in the Shoreline Assessment Manual (NOAA 2000). Hence, Stage III cleanup should immediately precede initiation of area signoff.

This document was prepared by a multiagency group within the Environmental Unit of the Incident Command in Mobile, AL following a parallel approach for the Houma Division. Participating groups in the preparation and review of this document are MS Department of Environmental Quality (MS DEQ), AL Department of Environmental Management (AL DEM), FL Department of Environmental Protection (FL DEP), National Park Service (NPS), the U.S. Fish and Wildlife Service (USFWS), the National Oceanic and Atmospheric Administration (NOAA), and BP.

2.0 STAGE I

Stage I of this cleanup plan consists of on-water recovery of floating oil slicks in near shore waters. This type of response is included in the plan because it will be conducted in and around extensive areas of broken and fragmented wetlands (particularly in MS and AL) where the intertidal zone is very narrow. It is likely that the oil will be transported into these near shore waters and be accessible only from the water. On-water recovery will include:

- Oil removal using skimming systems;
- Oil removal using vacuum systems (in areas too shallow to use skimmers);
- Booming to temporarily contain mobile slicks; and
- Other appropriate methods.

Stage I activities may be repeated if floating slicks recur during the period of ongoing release from the source.

3.0 STAGE II

Stage II of this response plan consists of removal of bulk oil which is defined as: 1) mobile oil in intertidal areas that poses a threat to adjacent habitats or resources, and 2) stranded oil on a segment or zone that is defined by a combination of surface oil thickness, % distribution and width (see matrix in Figure 1). Using this matrix, Stage II cleanup would remove bulk stranded oil defined as:

- Oil band at least 3 ft wide, > 10% distribution, and "Coat" or thicker (>0.1mm)
- Oil band at least 1 ft wide, > 50% distribution, and oil "Cover" or thicker (>1mm)

Stage II activities may be repeated if oil continues to be deposited in intertidal areas. Some areas may be (or become) sensitive to either repeated cleaning, or repeated oiling. Shoreline areas will be monitored and the cleaning adjusted (either down or up) to ensure that this possibility of damage is minimized.

For some areas with bulk oil, it may be determined that any effort to remove the oil will likely cause significant impacts; thus, it is appropriate to conduct cleaning once and only when there is little or no risk of repeated oiling. Examples include interior marsh oiling which is only accessible by vegetation cutting and/or use of boardwalks, and oil penetration into muddy tidal flats. Areas particularly sensitive to oiling may require cleaning to a Stage III level on a repeated basis for the duration of the re-oiling period to minimize environmental damage until source control is achieved. Examples include areas of high environmental significance (e.g., turtle nesting areas), or high amenity value (e.g., high-use tourist beaches/waterfront parks, local residential areas). In areas where there is a very low probability of re-oiling, decisions will be made as to when Stage III cleaning will commence.

Such exceptions to the general Stage II guidelines will be based on site-specific treatment evaluation and recommendations by SCAT and approval by stakeholders prior to incorporation into the response.

As SCAT teams determine areas potentially needing cleanup, they will review the type of habitat and make recommendations on the most appropriate methods to use. The Stage II decision process is summarized below:

1. SCAT survey teams locate and describe stranded oil, habitats, and environmental constraints. The SCAT team description is used to produce degrees of oiling by zone using the matrix in Figure 1.
2. The SCAT results are presented as:
 - a. Cleaning is recommended because the type and/or degree of oiling meets the definition of bulk oil
 - b. Cleaning is not recommended because the type and/or degree of oiling is below the

- definition of bulk oil
- c. No oil observed
3. The recommendations are reviewed by the Environmental Unit; when approved they are submitted to Planning for inclusion in the Incident Action Plan.

Figure 1. Matrices used to determine the degree of oiling of a segment. The shading indicates the oiling conditions that will be targeted for removal under Stage II cleaning.

Step 1 in defining bulk oil for the purposes of Stage II cleaning

		<i>Width of Oiled Area</i>			
		Wide (>6 ft)	Medium (3-6 ft)	Narrow (1-3 ft)	Very Narrow (<1 ft)
Oil Distribution	Continuous 91 – 100%	Heavy	Heavy	Moderate	Light
	Broken 51 – 90%	Heavy	Heavy	Moderate	Light
	Patchy 11 – 50%	Moderate	Moderate	Light	Very Light
	Sporadic 1 – 10%	Light	Light	Very Light	Very Light
	Trace < 1%	Very Light	Very Light	Very Light	Very Light



Step 2 in defining bulk oil for the purposes of Stage II cleaning

		<i>Initial Categorization of Surface Oil</i>			
		Heavy	Moderate	Light	Very Light
Average Thickness	Thick Oil > 1 cm	Heavy	Heavy	Moderate	Light
	Cover 0.1 – 1.0 cm	Heavy	Heavy	Light	Light
	Coat 0.01 – 0.1 cm	Moderate	Moderate	Light	Very Light
	Stain/Film < 0.01 cm	Light	Light	Very Light	Very Light

(Note: 0.1cm is approximately the thickness of a dime)

The following sections briefly describe the expected behavior of oil and cleanup issues for the dominant habitat types most likely to be oiled as of 3 May 2010.

3.1 Salt, Brackish, Intermediate and Freshwater Marshes

Oil may enter salt, brackish, and intermediate marshes, perhaps repeatedly until the source is controlled. The oil could be pushed into the dense roseau cane vegetation adjacent to freshwater channels. The cleanup goal in these habitats is to remove as much oil as possible using methods such as vacuuming and skimming conducted from boats. In areas, high water levels in the bays during strong southeast winds can result in oil stranding in the interior of salt to intermediate marshes. -specific guidance will be provided for oil removal from the interior of marshes. If feasible, low-pressure flushing may also be used to increase the effectiveness of vacuum and skimming. Heavily oiled debris should also be removed.

Use of more intrusive methods such as cutting or burning vegetation, or placement of boardwalks to access interior oil will be avoided during Stage II cleaning. There are real concerns that this level of activity, especially if repeated, will cause cut vegetation to die back, and multiple entries across the marshes will cause mixing of oil into the sediments, compaction of the marsh surface, and degradation or potential loss of the marsh.

3.2 Beaches

Beaches can consist of fine- to coarse-grained sand, mixed sand and gravel/shell, or shell. On sand beaches, the goal should be to remove stranded oil before it penetrates the substrate or is buried by natural deposition of clean sand.

There is concern that there could be major oil stranding during sustained strong southerly winds, which will also result in sand beach erosion. Once the waves subside, the eroded sand can be deposited back onto the beach within a short time, sometimes within 1-2 days. Therefore, the timing of beach erosion, oil stranding, and post-storm deposition will have to be closely monitored so that bulk oil recovery is completed prior to the deposition of clean sand. Cleanup of oil on sand and mixed sand and gravel/shell beaches will consist of both manual and mechanical methods, depending on the amount of stranded oil. Mechanical removal may be appropriate for large amounts of stranded oil and for quick removal. However, excessive removal of sand could become an issue with repeated use of the method over a period of up to months. Therefore, mechanical removal may be restricted in terms of the number of times it is allowed, and in the amount of oiled sediment removed. SCAT teams will closely monitor cleanup activities and provide guidance to prevent excessive sediment removal. In some cases, plans may have to be developed for replacing removed oiled sand with clean or cleaned sand in order to prevent erosion in specific high-risk areas.

3.3 Man-made Structures

Man-made shoreline structures consist of riprap, docks, pilings, seawalls and bulkheads. On these shoreline types, cleanup will consist of flushing (at appropriate temperatures and high or low pressures) to remove bulk oil.

3.4 Tidal Flats

Oil stranded on exposed (sandy) and sheltered (muddy) tidal flats will require site-specific guidance, depending on the amount of oil, substrate trafficability, access, and resource constraints.

4.0 STAGE III

Once source control has been achieved and the bulk of the remaining oil has come ashore, a detailed shoreline cleanup and assessment team (SCAT) process will be fully implemented, working with appropriate agencies to establish for every shoreline segment the following:

- the nature and degree of oiling,
- appropriate cleaning techniques,
- agreed cleanup endpoints, and
- a formal signoff procedure.

5.0 Shoreline Cleanup Assessment

Shorelines in the area of potential impact will be assessed using methods described in the Shoreline Assessment Manual (NOAA, 2000). The Shoreline Cleanup Assessment Technique (SCAT) team process is a flexible approach and the assessment activities are designed to match the individual spill conditions. However, there is a set of basic principles that govern a SCAT survey:

- A systematic assessment of all shorelines in the affected area
- A division of the coast into geographic units designated as "segments" or "grids" based on the habitat type
- The use of a standard set of terms and definitions for documentation
- A team of personnel that represents the interests of the designated leading federal and state agencies, the responsible party, and representatives of applicable land ownership, management, or use interests, as applicable
- Provides management and operational support until all cleanup activities and inspections have been completed.

Each SCAT team has, at a minimum:

- A responsible party representative;
- A federal representative, and
- A state representative (typically a natural resource trustee experienced in oil impacts to natural communities).

One of these is an experienced shoreline oil observer responsible for leading the SCAT team and completing the oiling documentation.

Traditionally the SCAT team leader assigns the following tasks to team members:

- Completion of all information forms required to document SCAT team surveys;
- Preparation of sketches of the segment if oil is observed (no sketch is required if no oil is observed in the segment);
- Recording of GPS boundaries of the segment endpoints and other specific features;
- Digital photographs and logging date/time/location (no photos are required if no oil is observed in the segment, but one alongshore general photograph typically would be taken at the high water level to record the shore-zone character); and
- Digging of pits/trenches if subsurface oil is suspected.

Final conclusions of these tasks are reached by consensus of the interdisciplinary SCAT team.

The SCAT teams will conduct aerial reconnaissance and ground surveys to identify and document the extent of oiling throughout the impacted area using standard terms and forms. For each oiled segment or grid, the SCAT teams will provide recommendations regarding appropriate cleanup methods and identify ecological, historical/cultural resource, and safety constraints or limitations on the application of cleanup techniques, so that the operational activities do not result in additional damage.

Within the Incident Command, these recommendations (Shoreline Treatment Recommendation Transmittal – STRT) will be reviewed by the SCAT Coordinator, and then submitted to the Environmental Unit for review and approval by the appropriate State and Federal agencies. The Planning Unit will incorporate them into the Incident Action Plan for implementation by Operations.

It is important to note that, if the SCAT team identifies sites that they believe should be cleaned immediately and a response team is in the area, the recommendation for cleaning must be channeled through the SCAT Coordinator and Operations in the Command Post, rather than directly to the field operations supervisor.

During Stage II cleanup, SCAT teams will be provided to monitor the operations and ensure that the methods being used are effective and not causing unnecessary impacts. They will also respond to requests for clarification in the field by Operations staff conducting the cleanup.

In every instance, human health and safety is of primary importance and is not to be jeopardized for any cleanup operations. The final determination as to the safety of a cleanup operation is made by the Unified Command and the Operations Supervisors. In areas that are inaccessible because of these worker safety concerns, it is realized that some oil will remain for removal by natural processes.

6.0 Nearshore and Shoreline Cleanup Methods

Potentially impacted shorelines will be divided into operational segments (or grids for interior marshes). These operational segments or grids will be further subdivided as needed, based on degree of oiling, habitat changes, sensitive habitats and operational and/or logistical considerations (e.g., ability to recover the product). Given the varied nature and extent of any oil that may impact shorelines, a range of techniques might be utilized to achieve the agreed goals.

Generally speaking, emergency response cleanup may be terminated when the following conditions occur:

- The agreed upon cleanup endpoints have been reached; and
- The objectives in the spill-specific IAP have been met; or
- The agreed upon qualitative cleanup endpoints have been reached but the project needs to be handed-off to another agency that may have additional endpoint(s) defined by regulation or policy; or
- No further cleanup is practicable because:
 - The area/habitat is inaccessible; or
 - Remedial actions are no longer effective; or
 - The environmental damage caused by the cleanup efforts is greater than the damage caused by leaving the remaining or residual oil in place; or
 - Safety concerns.

In all cases, the endpoint is reached when worker safety would be compromised or the remaining oil presents less of a risk to the community or the resources than the treatment methods available.

Treatment methods that could be used in any segment surveyed by the SCAT team are listed below and briefly described in the following sections.

- Natural Recovery
- Barriers and Booms
- Manual Oil Removal
- Mechanical Removal of Oil/Oiled Sediments
- Sorbents
- Vacuum/Skimming
- Oiled Debris Removal
- Sediment Relocation and/or Mixing
- Vegetation Cutting and/or Removal
- Vegetation/Debris Burning
- Flooding
- Low Pressure, Ambient Temperature Flushing
- High Pressure, Ambient Temperature Flushing
- High Pressure, Warm Water Flushing
- Natural Sorbents

Natural Recovery

Natural recovery will be used when cleanup would be more detrimental to the habitat than taking no action, there is no effective method for cleanup, or when the oil is simply not recoverable. Any cleanup to marsh vegetation or to sediment within the boundary of marshes needs to be specifically authorized by the Environmental Unit upon review and approval by the appropriate Federal and State agencies.

Booms

Booms will be utilized during skimming, vacuuming, and flushing operations to contain oil released from the shoreline, and to concentrate the oil to increase the recovery rates.

Manual Removal

This method consists of removal of surface oil using hands, rakes, shovels, buckets, scrapers, sorbents, pitch forks, etc., and placing in containers. No mechanized equipment is used except for transport of collected oil and debris. Foot traffic over sensitive areas (wetlands, tidal pools, etc.) will be restricted or prevented. There may be other areas when shoreline access should be restricted, such as nesting colonies for endangered or threatened birds during nesting.

Mechanical Removal of Oil and Oiled Sediments

When large amounts of oiled sediments have to be quickly removed, it may be appropriate to use mechanical equipment such as backhoes and graders. This requires a system for temporary storage, transportation, and final treatment and disposal of potentially large amount of oiled sediments. There are concerns that excessive sediment removal may erode the beach or shore. Therefore, mechanical removal operations needs careful monitoring, particularly if repeated oiling and cleanup occurs.

Where oil has become buried, mechanical equipment may be used to remove clean overburden, remove oiled sediments, and replace the clean overburden. Care is needed to minimize further oil penetration from uncontrolled vehicle traffic. Options will be evaluated to clean oiled sediments and return the clean sediments to the area.

Sorbents

Sorbents (e.g., sausage boom, pads, rolls, sweeps, snares) may be placed at the water edge to recover floating oil. Sorbents are often used as a secondary treatment method after gross oil removal, and in sensitive areas where access is restricted. Recovery of all sorbent material is mandatory. Loose particulate sorbents must be contained in a mesh or other material. Sorbents can also be used to hand-wipe oiled surfaces.

Given the real possibility of reoiling with bulk oil during Stage I and II cleaning, the use of sorbents should be restricted to areas of high environmental sensitivity and high amenity value.

Vacuum

Vacuums will be used when oil is stranded on substrates or in pools where the vacuum can be efficiently used to pump larger volumes of oil. This may require handling of large amounts of oil/water mixtures. This method should not be used in wetlands unless specifically authorized by the Environmental Unit upon review and approval by the appropriate Federal and State agencies.

Oiled Debris Removal

This method involves the physical removal of oiled debris (e.g., wrack) from shorelines and will be utilized when the material is heavily to moderately oiled. Debris removal from environmentally sensitive areas should not be done unless specifically approved by the Environmental Unit upon review and approval by the appropriate Federal and State agencies.

Sediment Relocation and/or Mixing

Oiled sediment potentially could be tilled or mixed, or sediments pushed to the water's edge (relocation) to enhance natural recovery. Mixing is typically used on sand or gravel beaches where erosion potential is high, and as a final polishing step. There will be constraints for use on shores near sensitive wildlife habitats, such as fish-spawning areas or bird-nesting or concentration areas because of the potential for release of oil and oiled sediments into adjacent bodies of water. Sediment mixing and relocation must be approved by the Environmental Unit upon review and approval by the appropriate Federal and State agencies.

Vegetation Removal

Removal of oiled portions of vegetation will be utilized only when the risk of that oil contaminating other species is higher than the risk of leaving in place. Removal must be monitored closely to ensure survival of the plants. The Environmental Unit must approve vegetation removal, upon review and approval by the appropriate Federal and State agencies.

Vegetation Burning

Burning of oiled marshes may be considered for use under special conditions such as: the rapid removal of large amounts of free-floating oil in the interior of marshes, the reduction in risks of oiling of protected species, or the prevention of significant substrate damage associated with other methods. The Environmental Unit must approve vegetation burning, upon review and approval by the appropriate Federal and State agencies.

Flooding

Flooding is conducted using perforated header pipe or hose placed above the oiled shore or bank. Ambient-temperature water is pumped through the header pipe at low pressure and flows downslope to the water where any oil released is trapped by booms and recovered by skimmers or other suitable equipment. This method may be used in marshes to move oil trapped in vegetation towards recovery devices.

Low to High Pressure Ambient Temperature Flushing

These methods will be used to remove oil adhered to man-made structures such as docks, pilings, riprap, and bulkheads. Use of this method must ensure that flush water is not allowed to disperse across or spread into environmentally sensitive areas, such as seagrass beds.

High Pressure, Warm Water Flushing

These methods will be used to remove weathered and viscous oil strongly adhered to man-made structures such as docks, pilings, riprap, and bulkheads. Use of this method must ensure that flush water is not allowed to disperse across or spread into environmentally sensitive areas, such as seagrass beds.

Natural Sorbents

Natural sorbents (e.g., peat, bagasse) may be applied to oiled wetlands without retrieval to sorb to the oil in place and reduce the risk of oil contact with animals using the wetlands. Use of natural sorbents will require site-specific recommendations from the Environmental Unit.

